

LABORATORY TECHNOLOGIES FOR CORROSION INHIBITOR RESIDUALS ANALYSIS

Abstract

Corrosion inhibitors are vital in protecting metallic surfaces across various industrial applications, from oil and gas pipelines to water treatment systems. Accurate residual analysis of these inhibitors is essential to maintain their effectiveness, ensure economic efficiency, and minimize environmental impact. This paper explores various laboratory technologies for analyzing corrosion inhibitor residuals, including titration methods, chromatography, spectroscopy, and electrochemical techniques. By understanding these methodologies, industries can optimize corrosion management strategies, enhance equipment longevity, and comply with environmental regulations.

1. Introduction

Corrosion, a destructive process that deteriorates metal due to chemical reactions with its environment, poses significant challenges in industrial settings. The use of corrosion inhibitors has become a standard practice to combat this issue. These inhibitors are substances that, when added in small concentrations to an environment, significantly decrease the corrosion rate of metals. However, to ensure their effectiveness, it is crucial to monitor their residual concentrations accurately. Residual analysis of corrosion inhibitors involves various laboratory technologies, each with unique principles and applications. This paper discusses the importance of such analyses, reviews different types of inhibitors, and elaborates on the laboratory techniques used for residual measurement.

2. Types of Corrosion Inhibitors

Corrosion inhibitors can be classified into organic, inorganic, and mixed inhibitors, each with specific mechanisms and applications.

2.1 Organic Inhibitors

Organic inhibitors contain carbon-based compounds that protect metals primarily through adsorption, forming a protective layer on the surface. Common organic inhibitors include amines, carboxylates, and imidazolines. These inhibitors are

particularly effective in oil and gas industries and are known for their versatility in various environmental conditions.

2.2 Inorganic Inhibitors

Inorganic inhibitors, such as chromates, phosphates, and silicates, function by forming passive films on the metal surfaces. These films prevent corrosive agents from initiating the corrosion process. Inorganic inhibitors are often used in cooling systems, boilers, and other high-temperature applications due to their stability under extreme conditions.

2.3 Mixed Inhibitors

Mixed inhibitors combine both organic and inorganic compounds, leveraging the benefits of each to provide enhanced protection. These inhibitors are used in environments where a single type of inhibitor might not suffice, offering a more comprehensive approach to corrosion control.

3. Importance of Residual Analysis

Accurate residual analysis is critical for several reasons:

3.1 Impact on Corrosion Control

Maintaining the correct inhibitor concentration ensures optimal protection. Insufficient levels can lead to increased corrosion rates, while excess inhibitors can be economically and environmentally detrimental.

3.2 Environmental Considerations

Many corrosion inhibitors are potentially harmful to the environment. Monitoring their residuals ensures that their use is minimized, preventing unnecessary environmental contamination and ensuring compliance with regulations.

3.3 Economic Implications

Proper dosage of inhibitors can lead to significant cost savings by preventing overuse and ensuring the longevity of industrial equipment, thus reducing maintenance and replacement costs.

4. Laboratory Technologies for Residual Analysis

Several laboratory techniques are employed to analyze corrosion inhibitor residuals. These techniques vary in complexity, accuracy, and suitability for different types of inhibitors.

4.1 Titration Methods

Titration is a classical analytical technique widely used for quantifying corrosion inhibitor residuals. It involves the gradual addition of a reagent to a solution until a reaction is complete, indicated by a color change or an electrical measurement.

4.1.1 Potentiometric Titration

This method uses an electrode to measure the potential change during the titration process. It is particularly useful for inhibitors that do not produce a visible color change. Potentiometric titration provides high precision and is suitable for various types of corrosion inhibitors.

4.1.2 Colorimetric Titration

Colorimetric titration involves the use of indicators that change color at the endpoint of the titration. This method is straightforward and cost-effective but may be less accurate than potentiometric titration, especially for inhibitors that do not produce a sharp color change.

4.2 Chromatography

Chromatography is a separation technique that can be used to analyze complex mixtures of corrosion inhibitors. It separates the components based on their interactions with a stationary phase and a mobile phase.

4.2.1 High-Performance Liquid Chromatography (HPLC)

HPLC is a powerful technique for analyzing organic inhibitors. It provides high resolution and sensitivity, making it ideal for detecting low concentrations of inhibitors in complex matrices.

4.2.2 Gas Chromatography (GC)

GC is used for volatile inhibitors or those that can be derivatized to form volatile compounds. It offers high sensitivity and specificity, making it suitable for analyzing trace levels of inhibitors.

4.3 Spectroscopy

Spectroscopic methods involve the interaction of light with the sample to measure the concentration of inhibitors. These techniques are highly sensitive and can provide qualitative and quantitative information.

4.3.1 UV-Visible Spectroscopy

UV-Visible spectroscopy is widely used for organic inhibitors that absorb light in the UV or visible range. It is a quick and non-destructive method that provides high sensitivity.

4.3.2 Infrared Spectroscopy (IR)

IR spectroscopy measures the absorption of infrared light by the sample, providing information about the molecular structure of inhibitors. It is useful for identifying specific functional groups and analyzing complex mixtures.

4.3.3 Atomic Absorption Spectroscopy (AAS)

AAS is used for inorganic inhibitors that contain metal ions. It measures the absorption of light by free atoms, providing highly accurate quantification of metal-containing inhibitors.

4.4 Electrochemical Methods

Electrochemical techniques measure the electrical properties of the sample to analyze corrosion inhibitors. These methods are highly sensitive and can provide real-time monitoring.

4.4.1 Electrochemical Impedance Spectroscopy (EIS)

EIS measures the impedance of a system over a range of frequencies, providing information about the corrosion processes and inhibitor performance. It is a powerful technique for studying the effectiveness of inhibitors in real-time.

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135 EMERGED DETECTION TECHNIQUES

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137 **TrueDetect™ TD** : This technology has developed to measure corrosion inhibitor at site
138 which is based on a nanotechnology-enabled Raman spectroscopy (SERS) technique.
139 TD is powered by a hand-held Raman spectrometer instrument to measure corrosion
140 inhibitor residual at the ppm level as been claimed. The portable instrument allows field
141 samples to be analyzed on-site. In comparison with traditional analytical laboratory
142 techniques. Field trials were performed using inhibited water-based field brine and
143 monoethylene glycol (MEG) samples.

144 Prior to TD analysis, a calibration curve with a wide range of standard solutions of
145 corrosion inhibitor shall be constructed based on the intensity of specific peaks in the
146 spectrum. The residual hydrocarbon that might present in field samples shall be
147 removed by passing them through a cartridge. The next step is to stabilize the filtered
148 sample by mixing it with a proprietary product and followed by the addition of a metal
149 nanoparticle suspension solution. Finally, the complex mixture is ready for analysis
150 using a handheld

151 **3D TRASAR** : It is been developed by Ecolab for cooling water application, solid cooling
152 water system and clean in place optimization program. It includes fluorescence
153 chemistry and tagged polymer to monitor and control the tendency of scale formation,
154 corrosion rate, residual, and biological activity in the system. Ecolab's claimed that 3D
155 TRASAR is protected by more than 27 patents as shown in Figure 1-B.

156 There are several challenges to applying fluorescence-based monitoring to water
157 treatment. The molecule must be reasonably inert under the system's operating
158 condition. The main advantages of 3D TRASAR technology are; fluorescence test does
159 not require handling of test reagents, and the characteristic of fluorescence enables
160 different types of molecules to be accurately measured at very low concentrations.
161 Thus, the amount of fluorescent component in the product formula can be quite low and
162 overall cost-effective. In contrast, various impurities in the water may fluoresce where
163 others may absorb or scatter some of the light. This will distort product feed control
164 accuracy. Another major disadvantage which is fluorescence will vary with temperature
165 and so temperature compensation is needed for precise measurements.

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167 **LabBox Technology**: It is an optical measurement system controlled for fluorescence
168 using Wilson Analytical's LightPilot software for quantification of corrosion inhibitor
169 residuals in oilfield waters as shown in Figure 1-C. LabBox is suitable for inhibitor
170 packages contain fluorescent products, such as quaternized alkyl pyridines. Alkyl
171 pyridine quat intermediates are "quaternized" by heating under pressure with a

quaternizing agent such as benzyl chloride. Typically, 30% or more of the starting material remains unquaternized.



Figure 1: Emerged Corrosion Inhibitor Detection Technologies

5. Case Studies and Applications

To illustrate the practical applications of these laboratory technologies, several case studies from various industries are presented.

5.1 Oil and Gas Industry

In the oil and gas industry, maintaining the integrity of pipelines and equipment is crucial. Residual analysis of corrosion inhibitors using HPLC and potentiometric titration has proven effective in ensuring optimal protection and preventing costly failures.

5.2 Water Treatment Plants

In water treatment plants, controlling corrosion is essential to maintain water quality and system efficiency. UV-Visible spectroscopy and AAS are commonly used to monitor inhibitor residuals, ensuring effective corrosion control while minimizing environmental impact.

5.3 Manufacturing Industry

In manufacturing, especially in high-temperature environments, inorganic inhibitors are widely used. Chromatography and electrochemical methods provide detailed analysis of inhibitor performance, helping to optimize usage and reduce operational costs.

6. Challenges and Future Directions

Residual Corrosion Inhibitors Determination Challenges:

Serious challenges are facing chemists who need to work on developing corrosion inhibitor residual methods including eliminating or minimizing interferences present in samples. Several limitations to the available procedures have become apparent. Some of the identified challenges in literature are:

1. There is no international or industrial recommended practice for detection corrosion inhibitor residuals.
2. Commercial corrosion inhibitors are complex mixtures and formulated with two or more components such as quaternary amines, imidazolines, amides, phosphate esters and surfactants.
3. Other oilfield chemicals might also be present in the fluid to be examined such as biocides.
4. Produced water chemistry represents a second dimension to the challenge. Produced waters are different in salinity, presence of hydrocarbons, and dissolved gases such as hydrogen sulfide and carbon dioxide.
5. Corrosion inhibitors dosage in produced fluids generally is very low which making the reproducibility of any developed laboratory analytical methods challengeable.
6. Difficulty in maintaining the sample integrity after collection specially in case of remote areas. (adsorption of corrosion inhibitor in the sample bottle, precipitation, etc.).

Despite the advancements in laboratory technologies, challenges remain in the residual analysis of corrosion inhibitors. These include the need for more cost-effective methods, real-time monitoring capabilities, and improved sensitivity for detecting low inhibitor concentrations.

Future research is focused on developing advanced materials and techniques, such as nanotechnology-based sensors and automated analytical systems, to address these

challenges. These innovations aim to provide more accurate, efficient, and sustainable solutions for corrosion inhibitor residual analysis.

7. Conclusion

Accurate residual analysis of corrosion inhibitors is vital for effective corrosion management, economic efficiency, and environmental protection. A variety of laboratory technologies, including titration methods, chromatography, spectroscopy, and electrochemical techniques, are available to meet the diverse needs of different industries. By understanding and applying these technologies, industries can optimize their corrosion control strategies, extend the lifespan of equipment, and ensure compliance with environmental regulations.

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