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RESEARCH ARTICLE

UPRIGHT PYRAMIDAL TEXTURED SURFACES OF BIFACIAL PERC SOLAR CELLN TYPE SILICON, DUAL LAYERSSiN_x/SiO₂ IMPACT OF THE SUBSTRATE THICKNESS ON THE SOLAR CELL EFFICIENCY

Papa Touty Traore, Alassane Diaw, Mor Ndiaye and Issa Diagne
Department of Physics, Cheikh Anta Diop University, Dakar, Senegal.

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Abstract

Textured surface morphology plays an important rol for solar efficiency by reducing the reflections at surfaces (front or rear) of the device. Adding films is also benefic .The substrate used is the silicon added two films of SiN_x and SiO_x.The silicon is in between the films.The surfaces both front and rear are passived.The photon current absorbed is not changing when the substrate thickness changes.Then it doen not affect the solar cell efficiency.

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Introduction:

Photovoltaics [1] is a most elegant energy source. Light shines on a crystal and produces electricity. There are no moving parts. The fuel source (sunlight) is free, abundant, and widely distributed, available to every country and person in the world. At over 165,000 TW the solar resource dwarfs the world's current power usage of 16 TW or even our projected future usage of 60 TW[2].

The many advantages of photovoltaics lend itself to being the ultimate energy source[3]. However, it required the semiconductor [4] revolution and advances in manufacturing before photovoltaics could begin to reveal its full potential. While the reduction of reflection [5] is an essential part of achieving a Hight efficiency solar cell [6], it is also essential to absorb all the light in the silicon solar cell[7]. The amount of the light absorbed depends on the optical path length [8] and the absorption coefficient. The aim of this work is to check out how the substrate thickness affect the solar cell efficiency when the surfaces morphology are uprightpyramids. And the material is bifacial perc solar cell.

Material and method:

The material used in this work, isa bifacial perc solar doubled film SiN_x and SiO₂. The substrate layer is in between the films as shown the figure below.

Corresponding Author:- Papa Touty Traore

Address:- Department of Physics, Cheikh Anta Diop University, Dakar, Senegal.

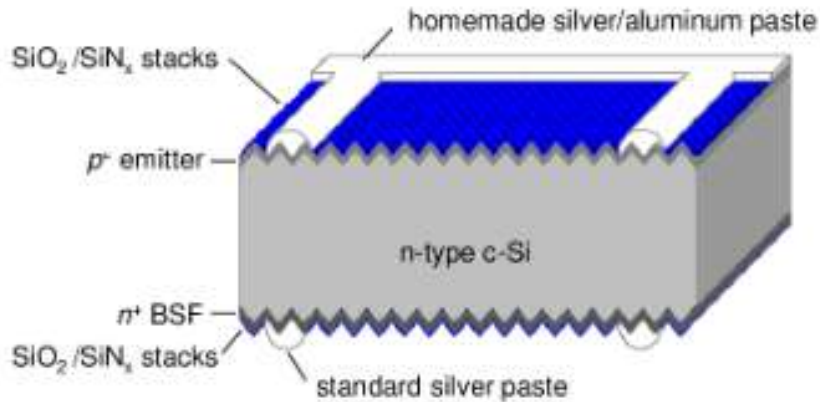


Figure 1:- BifacialPerc Solar cell [9].

Table 3:-

Layers	Thickness	Materials
Surrounds		Air
Front film	75nm	SiO ₂
Front film	75nm	SiN _x
Substrate	180um, 190um ,200um	Silicon
Rear film	100nm	SiN _x
Rear film	100nm	SiO ₂
Surroundss		Air

The materials characteristic

The standard test condition is applied; The illumination used is the sunlight with the AM1.5g Model .

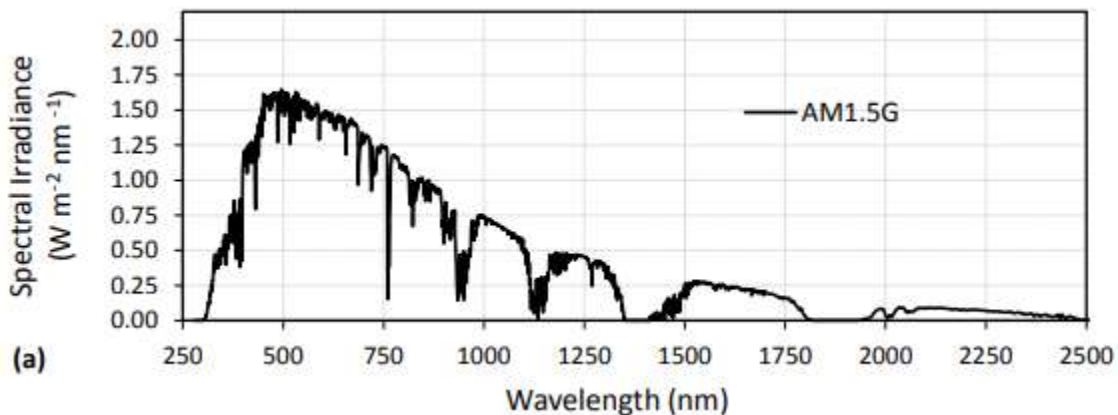


Figure 2:-Spectral Irradiance in Am1.5g condition with respect to the wavelength [10]

Table 2:- The surfaces smorphologyof the perc solar cell:

Side	Morphology	periodicity	Angle (°)	Height(um)	Width (um)
Front	Upright pyramids	Regular	54.74	3.536	5
Rear	Upright pyramids	Regular	54.74	3.536	5

The simulation is done over the range of 300nm-1200nm.And the maximum of rays launched is 50000; The illumination of incident is isotropic.

Algorithm description:-

The wafer optics calculator combines Monte Carlo [11] ray tracing with thin film optics. It calculates the photogenerated current in a wafer via the following algorithm:

Several light rays are created above the front surface of the defined structure.

Each light ray proceeds along a straight line until it intersects with a facet of the wafer surface.

At each interaction:

reflectance, transmittance and absorptance are calculated; the value of each depends on the wavelength λ and the electric field (polarisation), as well as the refractive indices of any thin films or materials on either side of the interface.

The magnitudes of reflectance and transmittance are translated into probabilities. Next, a random decision, weighted by these probabilities, is taken to either reflect or transmit the ray at this interface.

As the ray passes through absorbing media, its intensity is reduced. In a semiconductor like silicon, this absorption process equates to the photogeneration of electron-hole pairs.

Steps 2 to 4 are repeated for each ray until:

The ray is lost from the structure (it may have been reflected from the front surface, escaped, or transmitted through the wafer); the ray's intensity falls below a threshold (its energy has been absorbed by the wafer or thin films); or the ray has intersected with the maximum allowable number of interfaces.

The gains (photogeneration) and losses (reflection, transmission, parasitic absorption) are recorded for each ray. The global gains and losses are determined by averaging many rays. With a sufficiently large number of rays, the Monte Carlo simulation converges to the physical model.

Results and Discussion:-

The rays tracing under the PV lighthouse calculator gives the following results.

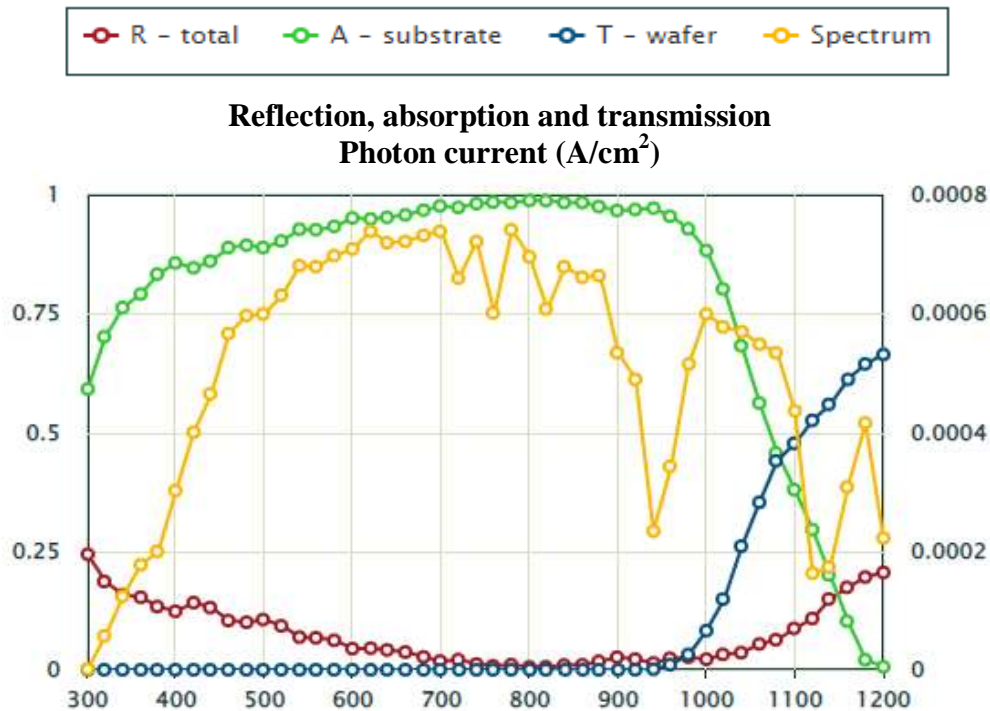


Figure 3:- Reflection, absorption and transmisson, and photon currunt density with respect to the wavelength for 170um substrate

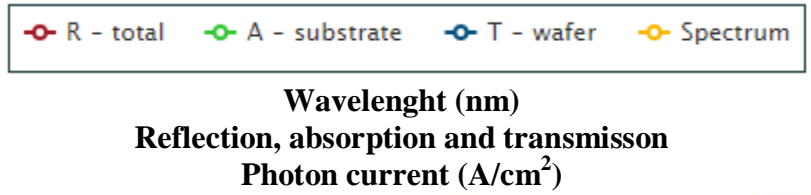


Figure 4:- Reflection, absorption and transmisson, and photon currunt density with respect to the wavelength for 180um substrate

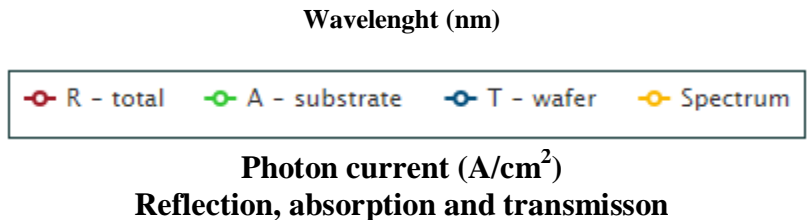


Figure 5:- Reflection, absorption and transmisson, and photon currunt density with respect to the wavelength for 180um substrate

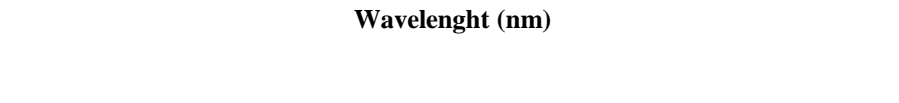


Figure 3, figure 4 and figure 5 shows the reflection, absorption and transmission of the light in one hand, and the other hand the photon current, with respect to the wavelength.

The absorption of light by the substrate is important over the range 300nm and 1000nm. In that range the photon current is increasing as well. But still some maximum and minimum values. The

The optical loss is decreasing over the range 300nm and 700nm and then gets close to zero over the range 700nm and 1000nm.

For wavelength greater than 1000nm the total optical increasing corresponds to the region where the absorption at the substrate and the wafer decrease. And the photon density decreases and reaches its minimum value. The absorption is very important on the substrate than on the films. The films are used in order to minimize the reflection at the surface of the solar cell. Even if the substrate thickness changed.

The results are observed for each type of substrate thickness. And the results are approximately the same for each substrate. So the substrate thickness does not affect the optical loss at the surface of the solar cell.

Table 3:- Photogeneration absorbed by the substrate and the remainder.

	Mean \pm 95% CI (mA/cm ²)	Fraction of J _{in} %
Photogeneration (absorbed) J _G	19.83 \pm 0.1014	85.82
Remainder	0.04237 \pm 0.002775	0.1883

Table 4:- Photogeneration absorbed by the substrate and the remainder.

	Mean \pm 95% CI (mA/cm ²)	Fraction of J _{in} %
Photogeneration (absorbed) J _G	19.86 \pm 0.1385	85.96
Remainder	0.03957 \pm 0.003442	0.1712

Table 5:- Photogeneration absorbed by the substrate and the remainder.

	Mean \pm 95% CI (mA/cm ²)	Fraction of J _{in} %
Photogeneration (absorbed) J _G	19.97 \pm 0.1701	85.84
Remainder	0.03988 \pm 0.002898	0.1723

Table 3, table 4 and table 5 show the photogeneration absorbed by the substrate depending on its thickness.

The amount of photogeneration is approximately the same; 19.83 mA/cm² is absorbed for 170 μ m of silicon substrate, then 19.86 mA/cm² for 180 μ m and 19.97 mA/cm² for 200 μ m. The change of photogeneration absorbed is not greater than 1% if the substrate thickness changes from 170 μ m to 200 μ m. That's the substrate thickness that does not affect the solar cell efficiency in the standard test conditions.

Conclusion:-

This result of this work shows that substrate thickness does not affect the solar cell efficiency. Three substrate thicknesses are used but the change of photogeneration absorbed on the substrate is very weak, no more than 1%. The solar used in this study is the bifacial perovskite solar cell with double films. The work can be enlarged to perovskite solar cell.

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